CSP in India- an AREVA perspective

Siddhartha Ghoshal

AREVA Solar India











Statutory Statement

Statutory Statement: This is an overview presentation and no part of this can be considered as a quote to the press; however, the esteemed members of the press are requested to approach for a focused interaction to get more insights or quote from an organisation stand point. We will be happy to address the same. We have collated just the Estimates, expectations, and business plans in this. It may have forward looking statements. Actual future results, including project plans, capacities, costs, and schedules, could differ materially due to changes in market conditions political developments. This is an overview and my views are from an industry standpoint.



- 1. AREVA at a glance
- 2. Myths and facts about CSP in India
- 3. Solar steam generators
- 4. CLFR in action













AREVA Group offers one-stop solutions for carbon-free power generation

World leader in nuclear power and major player in renewable energy



Bioenergy Power Generation

More than 100 bioenergy plants built by AREVA worldwide

2800 MWe



Offshore Wind Power Generation

250 AREVA wind turbines chosen for use in offshore wind parks in Europe

1200 MWe



Concentrated Solar Thermal

Most cost-effective, utility-scale turnkey concentrated solar power (CSP) solution

300 MWe in operation/construction



Hydrogen & Storage

Energy Storage solutions with GreenergyBoxTM and Myrte fuel cell system

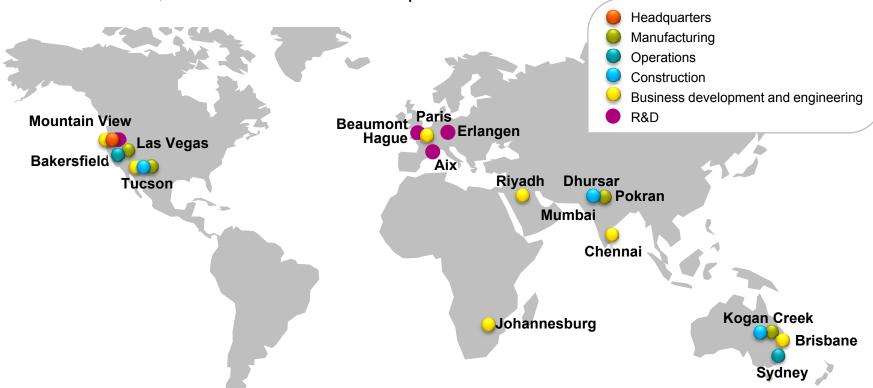
100 kWe

Source: AREVA



AREVA Solar Across the Globe

AREVA Solar, a global Business Unit of the AREVA group, is headquartered in California, with R&D centers in Europe and in the USA.





Specializes in the design, manufacture and installation of steam-generating solar systems for power generation and industry



AREVA Solar Projects track record

► AREVA Solar currently has close to 300 MW of CSP projects in operation, under construction or in advanced development

**	First coal/solar booster prototype	Booster 3 MWe	Prototype
	Construction of world's largest coal/solar booster	Booster 44 MWe	Construction
	First CSP plant commissioned in the USA in 20 years	Stand-alone 5 MWe	Operation
	High-temperature booster demo for additional applications	Booster 5 MWe	Construction
	Delivery of a large-scale, high-temperature CSP plant	Stand-alone 2x125 MWe	Construction



AREVA, one the fastest-growing CSP technology providers



- 1. AREVA at a glance
- 2. Myths and facts about CSP in India
- 3. Solar steam generators
- 4. Focus on boosters















→ Projects are delayed due to technology

► NSM Phase 1 CSP projects are delayed due to technology issues

Fact

- Projects started late due to the financial closure
- Uncertainty/erroneous projection of satellite data on DNI resulted in engineering modifications
- Infrastructural clearances took time for some projects
- 28 months execution period should have been considered from financial closure date
- One 50MW project has been commissioned with less than one month delay

However, CSP is a different solar technology and will have more installation time compared to PV





→ Project Economics CSP projects are very expensive

Fact

- ► Cost effective CSP solution possible both in Capex and Energy
 - AREVA ensures relatively low Capex and low Levelized Cost of Energy thanks to its simple design features
 - Establishment of in-country expertise and a fairly large supply chain base with right strategic partnership with local EPC company drives down CAPEX
- ► Full performance guarantees are offered and backed by AREVA
- Simpler technology also ensures much lower water usage and O&M cost
- ► With storage, CSP projects have very high capacity utilization factor



CSP Plants are costly on asset life cycle

Fact

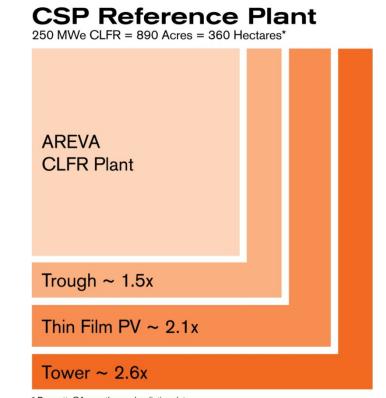
- ► Easier maintenance, optimized power output
 - Reflectors maintenance is performed without halting power generation
 - The design avoids using land otherwise needed for crane access roads: individual reflectors can be swapped from underneath the plant in minutes

- ► Higher resistance to external hazards
 - Steel-backed mirrors can be "stowed" upside down for self-protection
 - They present a horizontal profile suited to resist high winds or hailstorms
 - At night, this minimizes dust build-up, reducing mirror washing needs



High Use of land and water

- The most land-efficient solar technology
 - AREVA's CSP footprint is 50% less than that of thin film PV
 - It is even less when compared with CSP towers
- Low water usage
 - Thanks to its night stowage, water usage is minimized for washing mirrors
 - AREVA closed-loop technology can incorporate dry cooling, needing only top-up water to compensate unavoidable losses



^{*} Daggett, CA, weather and radiation data



Easier siting increases projects opportunities and robustness



→ Local Value creation Truly local added-value

- ► AREVA's solar solutions can be sourced locally up to 95%
 - A unique modular design and local manufacturing
 - Reduced capital and fabrication costs
 - Maximized local production using commodity materials
 - For a 50MWe plant: Construction: 200 FTE for 2 years

Manufacturing: 20-80 FTE, O&M: 4 FTE



Low labor cost location



High labor cost location



Minimized shipping risks and costs





Need for CSP in India AREVA recommendations



Continuity of projects



Thermal applications

Need to have more capacity additions

Projects need to be continuous in nature

Potential of boosters need to be tapped

Hybrid of CSP-Bio crucial for distributed generation

Boosters need to be RPO eligible

2

Technology selection

4

Secure site

Technology needs to be locally suitable

Local component of the technology important

Presence on the ground should be rewarded

Reserve high DNI sites for CSP projects

Capture field data of last 2 years for a robust DNI database



- 1. AREVA at a glance
- 2. Myths and facts about CSP in India
- 3. Solar steam generators
- 4. CLFR in action





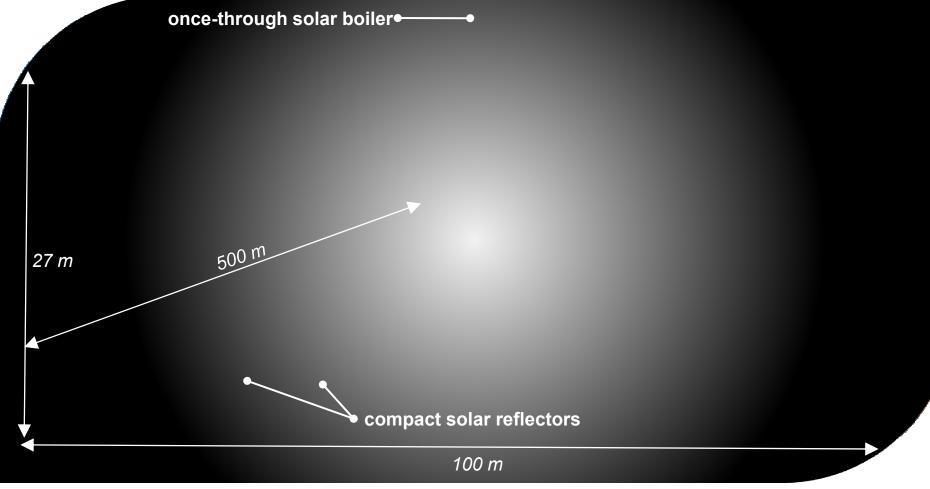








AREVA's solar technology of choice Compact Linear Fresnel Reflector





One Solar Steam Generator = up to 22 MWth or 7.7 MWe peak



Specifications sheet Standard Solar Steam Generator



Solar Steam Generator Unit Performances depend on local conditions			
Temperature	Up to 485°C (905°F)		
Pressure	Up to 2,400 psia (165 bara)		
Thermal Output	Up to 22 MWth		
Electric Output	Up to 7.7 MWe		
Water Usage (dry cooling)	0.3 m ³ /MWhe 80 gal./MWhe		
Land Use (acres/hectares)	15.44 acres 6.2 hectares		
MWe per acre/hectare	0.5 MW/acre 1.24 MWe/hectare		
Grade	East – West = up to 1.6% North – South = <1%		



- 1. AREVA at a glance
- 2. Myths and facts about CSP in India
- 3. Solar steam generators
- 4. CLFR in action















Kimberlina Solar Thermal Power Plant



Generating high-pressure, superheated steam

- Kimberlina 5 MW solar thermal power plant near Bakersfield, CA
- First new solar thermal plant in California to be built in 20 years
- Demonstrated thermal performance with high availability
- Direct, high-pressure superheated steam generation
- Advanced product development facility





Tucson Electric Power: Sundt Solar Boost Project



Online: 2014

- ► CLFR Solar steam augmentation project
 - High-pressure, superheated steam for feedwater heating
 - U.S.-designed and manufactured technology
- Clean solar power "boost" for Sundt's 156 MWe dual-fueled, coal-/gas-fired Unit 4
- Additional 5 MWe of solar-generation; no added emissions
- CO₂ emissions avoidance/year (U.S. tons) when fueled by:
 - ◆ Coal: 8,500 tons/year
 - ◆ Natural Gas: 4,600 tons/year
- ► Fuel conservation with increased output
 - ◆ Coal savings: 3,600 tons/year
 - ◆ Natural gas savings: 46 MCF/year
- Job creation and other economic benefits
 - ♦ 50 peak construction jobs
 - US high-volume manufacturing



SASG – December 2012



Under construction now in Australia The world's largest coal booster



- CLFR solar addition to 750 MWe Kogan Creek Coal Station
- Located in Queensland, Australia Online 2014
- Up to 44 MWe additional output using same amount of coal
- Avoids ~35,600 metric tons of CO₂ per year





125 MWe Reliance Power, India



Reliance will use AREVA Solar's CLFR technology.

- ► Size: 125 MWe solar thermal power project; under construction
- Technology: AREVA Solar CLFR
- Location: Rajasthan, India
- Sponsor: India's Jawaharlal Nehru National Solar Mission (NSM)
- ► Non-recourse debt financing from:
 - Asian Development Bank (ADB) ~\$100M
 - ◆ US Export Import Bank ~\$80M
- ► Online: By end of 2013





CLFR and Molten Salt Installation at Sandia National Labs



AREVA Solar's storage solution combines its proven CLFR technology with an established molten salt storage system.

- Using Molten Salt Test Loop at Sandia National Laboratories National Solar Thermal Test Facility in Albuquerque, NM
- ► 60% Sodium Nitrate + 40%

 Potassium Nitrate "Solar Salt"
- ► Salt Temperatures Up to 585 C
- ▶ Online Q4 2013
- Full Scale CLFR Salt Receiver with 1.4 MWth solar field









44 MWe Kogan Creek Booster





On-site mirrors manufacturing line



44 MWe Kogan Creek Booster



On-site robotic welding line





125 MWe Reliance CSP Project





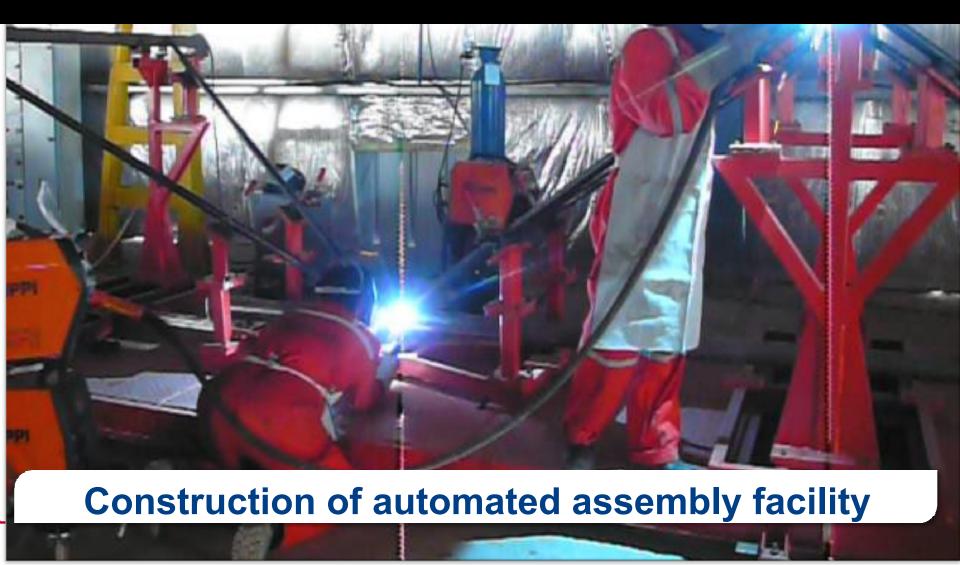
125 MWe Reliance CSP Project







125 MWe Reliance CSP Project





Reflectors use standard materials





